

AIT Austrian Institute of Technology

Smart Grid Lab Automation using 4DIAC and IEC 61499

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Content

- Background and Motivation
- Design and Validation Environment
- System Design
- Implementation Using 4DIAC
- Example Application (RLC Tuning)
- Summary and Conclusion



Background and Motivation

- Smartness requires awareness, i.e., knowledge about what is currently happening in the surrounding system
 - Measurements
 - Widespread communication
 - Intelligent control
- Collaboration between stakeholders
- International standards
 - Development
 - Research





Background and Motivation

- Design stages & validation methods for development of Smart Grid components
- Concept
 - Offline simulations
- Prototype
 - Offline and real-time simulations
 - Software tests
- Realization
 - Process and hardware tests
- Challenge
 - Environment based on international standards for development and validation of Smart Grid components





Motivation and Introduction

 The integration of renewable energy resources and distributed generation into the current power grid is a major problem

 \rightarrow A paradigm shift from a centralised to a distributed energy generation

- More intelligence needed to cope with the new challenges, i.e. control, communication and automation strategies
- Environment for design, simulation and validation of new Smart Grid automation and control concepts needed
 - → Concept for environment integrating possibilities for simulation as well as real hardware tests



Main Requirements

- Hardware Requirements
 - Flexibility
 - Scalability
 - Hardware independence
- Software and Application Requirements
 - Configurability
 - Portability
 - Application Distribution

- Simulation Requirements
 - Offline simulation
 - Real-time simulation

- Open and Standard-Compliant Implementation
 - Interoperability
 - Open communication interfaces
 - Free & open source approaches



Main Idea and Concept





Why IEC 61499 and 4DIAC?

- Engineering Process
 - Devices
 - Resources
 - Applications and subapplications
- Generic Interfaces
 - Communication Interface
 - Process Interface
- Controlled Process





Basic Concept Based on IEC 61499

- Interconnection of multiple systems
 - SCADA
 - DMS
 - Simulators
 - Controllers
- Independent applications
 - Control application
 - Communication application(s)



PUBLISH/



Visualisation and Simulation Tools

- SCADA for visualisation
 - ScadaBR
- Simulation Tools
 - Matlab/Simulink
 - DIgSILENT / PowerFactory
 - OpalRT (real-time)





System Design

Control Layers

- Hardware Layer
 - Proprietary hardware
 - No access to software
- Control Layer
 - Basic control functionality
 - Software alterations possible, but not necessary
- SCADA Layer
 - Superior control functions
 - Alterations straightforward





System Design

Layer Components and Communication

Fix components SCADA/DMS DeWeSoft MAS ScadaBR Level (IEC 61499) Sensors, I/Os IEC 61499 IEC 61499 (Windows/Linux) Main control components ASN.1 TCP/IP (Modbus, OPC, IEC 61850) Modbus, OPC (IEC 61850, IEC 60870) IEC 61499 applications Control Level IEC 61499 IEC 61499 IEC 61499 ScadaBR (4DIAC) (4DIAC) (4DIAC) (Linux) Additional components Ethernet POWERLINK, Modbus Multi-Agent-System Sensor Sensor I/Os Hardware Level etc. Siemens Dewetron



System Design

Extensibility

- Database
 - MySQL
- Visualization
 - Web Service interface
- High-level control applications





Implementation using 4DIAC

System Configuration





Implementation using 4DIAC

Control Level Implementation using 4DIAC

- IEC 61499 device for laboratory control
- I/O and Safety Resources are locked in the device





Implementation using 4DIAC

Communication Protocols

- Communication protocols were added to 4DIAC
- Implementations as network layers
 - Modbus
 - OPC
- Implementation with standalone function blocks
 - Ethernet POWERLINK



RLC Tuning for PV-Inverter Islanding Test

Implemented Test Case: Inverter Test Stand

- Implemented Case Study: Control of AIT PV-inverter Test Stand
 - RLC tuning for PV-inverter islanding test (VDE 0126)





RLC Tuning for PV-Inverter Islanding Test

Implemented Test Case and Simulations

- Inverter Test Stand
 - Real Hardware
 - Simulation model using Matlab/Simulink
- SCADA/HMI Implementation
 - Using ScadaBR
- IEC 61499 Control Implementation
 - Tuning of RLC load
 - Coarse and fine tuning





RLC Tuning for PV-Inverter Islanding Test

Implemented Test Case: Simulation Results

- PV-Inverter Characteristics
 - 6 kW active power output
 - 200 VAr reactive power output
- Only tuning of R load
- Tuning of L and C loads similar





Summary and Conclusions

- Development of a validation and test environment using open source tools
 - Enabling simulation and hardware tests
 - Connection possibilities for multiple technologies
- 4DIAC and IEC 61499 is used as a core technology to enable this
- Proof-of-concept has currently been shown
- This concept will be integrated into the new research and test laboratory



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